

# CHARGERS smartEVO / smartECO CONFIGURATION INSTRUCTIONS



#### Imprint

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## 1 About these instructions

These configuration instructions are a supplementary document to the operating instructions for the smart charger product family. They describe the configuration options within charging infrastructure systems and the setting options in the user interface, for example for load management, and primarily apply for initial installation.

These configuration instructions are intended for operators and installers of charging infrastructure systems. They are valid from firmware 5.20 of the charge controller.



These configuration instructions describe a selection of configuration options. For more information on configuring the charge controller, visit the following URL: <u>https://office.elinc.de/doku.php?id=start</u>

#### 1.1 Associated documents

- · Operating instructions for the smart charger product family
- All safety instructions for the product as well as installation instructions from the network operator.

#### 1.2 Symbols used

- Handling instruction.
  - When multiple steps are required, always follow the given order.
- Bulleted list, 1st level
  - Bulleted list, 2nd level

#### 1.2.1 Structure of warning notices



SIGNAL WORD Type, source and consequence of hazard Measures to avoid the hazard.

#### 1.2.2 Danger levels in warning notices

Symbol	Warning word	Consequences of non-compliance
•	DANGER	Imminent danger that will result in death or serious injury if not avoided.
<u>_!</u>	WARNING	Possible imminent danger that may result in death or serious injury if not avoided.
	CAUTION	Possible imminent danger that may result in minor injury if not avoided.
-	CAUTION	Possible imminent danger that may result in property damage if not avoided.

#### 1.3 Relevant directives and standards

- IEC 61851
- ISO 15118
- DIN VDE 0100-600
- DIN VDE 0105-100
- DIN VDE 0100-722

## 2 Access to the service portal

Configuration must always be carried out in consultation with the installer and, if necessary,
in consultation with the network operator.
Registration is required to log in to the service portal.

Current downloads, such as software updates, installation and operating instructions, etc., are available on the WALTHER-WERKE service portal.

Link to the service portal: <u>https://www.walther-werke.de/serviceportal</u> QR code to the service portal:



## 3 Examples of charging system configuration setups

#### 3.1 Connection example of 2 chargers in a network without external network access



3.2 Connection example of 3 chargers in a network with backend



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#### 3.3 Connection example dynamic load management with external load control



3.4 Connection example dynamic load management with external load control and backend



## 4 Configure charger

The user settings described here apply to chargers of the smart product range, PRO version, from firmware 5.20 of the charge controller.

#### Requirements

- $\rightarrow$  Charger is installed in accordance with the applicable standards and regulations.
- $\rightarrow$  Function was tested during commissioning using a suitable vehicle simulation tester (e.g. EV tester).
- $\rightarrow$  Charger has been commissioned in accordance with DIN VDE 0100-600 and is ready for operation.
- $\rightarrow$  Safety instructions and operating instructions have been read and observed.
- $\rightarrow$  USB cable MicroUSB to USB type A is ready.

#### 4.1 Connecting the charge controller (Bender CC613)

#### 4.1.1 Connect the charge controller to the PC

When connecting to a Windows, Linux or Mac computer, the USB configuration interface [CONFIG] emulates an RNDIS (Remote Network Driver Interface Specification) network. Starting with Windows 10, and on Linux and Mac operating systems, this virtual network is automatically recognised. A driver is not necessary.
 On a Windows host machine with a different Windows operating system, the driver for the RNDIS network adapter must be selected manually.



 Connect the charge controller to the PC using the USB cable. Status LED flashes green.

Perform the following steps only when using a Windows host machine with a different Windows operating system:

- Open the Device Manager in the Control Panel.
- ▶ Under [Other Devices], right-click [RNDIS/Ethernet Gadget] and select [Update Driver Software...].
- Select [Find driver software on the computer].
- A list opens. Select [Select from a list of device
- Select [Select from a list of device drivers on the computer].
- Select the [Network Adapter] category. A window opens.
- Select [Microsoft Corporation] as the manufacturer and [Remote NDIS-compatible device] as the network adapter.

The device driver is installed and the system recognises the charge controller as a network adapter.

Open the web interface for configuration with a standard browser. The charge controller uses the local IP address 192.168.123.123 with the subnet mask 255.255.255.0 via the USB configuration interface. The connected device is automatically assigned a corresponding IP address via the Dynamic Host Configuration Protocol (DHCP) after the connection is established. Communication with the charging system is based on this IP address.

When connecting via Ethernet, the web interface can be reached via the set IP address of the respective charger (192.168.4.11 on delivery).



#### 4.1.2 Connecting to the web interface of the charge controller

- ► To access the web interface of the charge controller, enter the following address in the browser: 192,168,123,123.
- Log in to the login field with the factory default login data. We recommend changing the password during your first session (see "Changing the password" on page 9). Factory default login data:
  - User name: operator
  - Password: service.kraft

#### 4.1.3 Changing the password



- Select the entry [Password] in the navigation area.
- In the [Password] area, select the entry [Change Operator Password & Master RFID]. The [Change Operator Password & Master RFID] window opens.

CHANGE OPERATOR PASSWORD & MASTER RFID			
Enter new password	Show		
Confirm new password			
Master RFID	ABCDEFAB		
Save Cancel	To program the Master RFID automatically, present any RFID card at the card reader now or enter a valid RFID UID in the text field above.		

- ▶ In the [Change Operator Password & Master RFID] window, change the password.
- Save the password change with the [Save] button. Password is changed.

#### 4.2 Overview of user interface

This chapter explains the basic layout of the user interface and the basic functions in the dashboard.

#### 4.2.1 Dashboard

DASHBOARD Network	General Total Charging Sessions Average duration per session Average KWh per session	223 sess 3.7 minu 0.54 kWh	kons Irres
AUTHORIZATION 3	223 sessions	120 kWh	
	System Status		
LOAD MANAGEMENT			
	Name	Value	
INSTALLATION	Name OCPP ChargeBoxIdentity (ChargePointID)	Value +49*830*867962043502544	
INSTALLATION SYSTEM	Name OCPP ChargeBoxIdentity (ChargePointID) OCPP State	Value +49*839*867962043502544 IDLE (faulted)	
INSTALLATION SYSTEM	Name OCPP ChargeBoxIdentity (ChargePointID) OCPP State Type2 State	Value +49'839'667962043502544 IDLE (faulted) (A) Vehicle not connected PR: NO CABLE Plug not locked	
INSTALLATION SYSTEM	Name OCPP ChargeBoxidentity (ChargePeintID) OCPP State Type2 State Contactor Cycles Type2	Value +49'839'867962043502544 IDLE (faulted) (A) Vehicle not connected PR: NO CABLE Plug not locked 76/10,000,000	
INSTALLATION SYSTEM 4 -	Name OCPP ChargeSoxIdentity (ChargePointID) OCPP State Type2 State Contactor Cycles Type2 Type 2 Plug Cycles	Value +49*839*867962043502544 IDLE (faulted) (A) Vehicle not connected PR: NO CABLE Plug not locked 76/10.000,000 213/50,000	
INSTALLATION SYSTEM	Name OCPP ChargeBoxIdentity (ChargePointID) OCPP State Type2 State Contactor Cycles Type2 Type 2 Plug Cycles Signaled Current	Value           +49*839*867962043502544           IDLE (faulted)           (A) Vehicle not connected           PR: NO CABLE           Plug not locked           76/10.000,000           213,56,000           0 A	
INSTALLATION SYSTEM	Name OCPP ChargeBoxIdentity (ChargePointID) OCPP State Type2 State Contactor Cycles Type2 Type 2 Plug Cycles Signaled Current Connection State (Backend)	Value           +49*839*867962043502544           IDLE (faulted)           (A) Vehicle not connected           PR: NO CABLE           Plug not locked           76/10.000           213/50.000           0 A           Not Connected	

The dashboard provides an overview of the status of the charge controller.

- 1 Navigation area
- **2** General information
- 3 Charging history (for download)
- 4 Status area
- 5 System information (software version, language setting, logout)

#### 4.2.2 Counter values

Energy Manager

Energy Manager	OCPP Meter	
Name	Value	Description
Configuration	Modbus Meter Finder	Type of meter used for the charging socket and its connector. This is relevant for OCPP transactions. For Modbus/RTU meters the address must be 1.
Serial number	AL8U101137	Serial number as reported by the eHZ or ModBus meter.
Meter public key (OCPP)		Public key of the cryptography engine of the connected OCPP meter if available.
Energy in Wh	Total: 1 [Wh]	Computed energy consumption in Wh.
Power in Watt	Total: 0 [W]	Computed power consumption in Watt from OCPP meter.
Current in A	( 0.00   0.00   0.00 ) [A]	Phases Current in Ampere measured by OCPP meter.
Voltage in V	( 223   223   223 ) [V]	Phases Voltage in Volts measured by OCPP meter.
Grid frequency (Hz) OCPP	Not available	Grid frequency in Hz measured by the OCPP meter.

The tab for setting the counter values is located in the status area of the dashboard.

On the [OCPP counters] tab, the properties of the counters are displayed together with their respective current value.

#### 4.2.3 Energy Manager

Energy Manager

Energy Manager OCPP Mete	r	
Name	Value	Description
Energy Manager Main State	0 A	Energy manager overall state and current
Temperature Monitoring State	32 A (Ambient temperature: +26.0 C)	Temperature monitoring module's state and current
External Input State	32 A (Disabled)	External Input module's state and current
Relays Temperature State	Not supported	Relays Temperature module's state and current
OCPP Smart Charging State	32 A	OCPP Smart Charging module's state and current
Operator Current Limit	32 A	Current limit (in Ampere) set by the operator
DLM Current Applied	0 A (Disabled)	Available Charging Current assigned by DLM Master
ISO 15118 State	32 A (Disabled)	High Level Communication (15118) module's state and current
Eichrecht State	32 A	Eichrecht module's state and current
Vehicle If State	0 A	Vehicle If module's state and current
Error Handler State	80 A	Error Handler module's state and current
HEMS Modbus TCP Slave State	32 A (Disabled)	HEMS Modbus module's state and current
HEMS Semp Device State	32 A (Disabled)	HEMS Semp module's state and current
HEMS EEBUS State	32 A (Disabled)	HEMS EEBUS module's state and current

The tab for setting the energy-related properties is located in the status area of the dashboard.

On the [Energy Manager] tab, the energy-related properties of the charger are displayed with their respective current value.

#### 4.2.4 DLM live display

#### DLM Status





The DLM live display is only visible if DLM is activated (DLM = dynamic load management). The DLM live display provides information about the current dynamic load management/energy distribution in the form of a graph.

#### 4.3 Set parameters

We recommend setting the following parameters for initial installation.

#### 4.3.1 Set network

|--|

	Α.	B. 1	
L/	ч	IN	

Show LAN Configuration	i	Show	Þ
Mode for ethernet configuration	i	Static	¢
Static network configuration IP	(i)	192.168.4.11	
Static network configuration netmask	(i)	255.255.255.0	
Static network configuration gateway	(j)		
Static network configuration DNS	i	8.8.8	

Select the entry [Network] in the navigation area.

The network settings have to be adjusted depending on the configuration setup (the illustration shows the delivery status of the charge controller).

- ► For load management, make sure:
  - that the chargers are on the same network.
  - that the chargers have the same software version.
- ▶ When connecting several chargers, make sure that the IP address is changed.

Ex.: In parameter [IP for static network configuration], the IP address "192.168.4.11" is entered for charger 1. Charger 2 must therefore be given a different IP address, for example "192.168.4.12". An IP address must not be assigned more than once.

#### 4.3.2 Set power

Local

#### LOAD MANAGEMENT

Eocal			
Operator Current Limit [A]	Ġ	13	
Energy management from external input	ċ٠	Disable ¢	4
Disconnected Limit for SmartCharging	i	On ¢	4
Disconnected Upper Limit [A] for SmartCharging	i	10	

Select the entry [Load Management] in the navigation area.

Under [Power/Load Management Local], you can set the maximum charging current to be available for the charging point.

Ex.: The value 13 is entered in [Operator current limit]. Thus, a maximum charging current of 13 A would be available for this charging point.

#### INSTALLATION

General Installation			
Installation Current Limit [A]	(i)	16	
Phases connected to the ChargePoint	(i)	Three-phase system	¢
Phase rotation of the ChargePoint	(i)	RST (L1/L2/L3, Standard Reference Phasing)	¢

Select the entry [Installation] in the navigation area.

Depending on the installation, the number of phases and the phase position of the charger must be set or checked before the first charge. This setting must be done by the electrician.

WALTHER-WERKE DASHBOARD NETWORK RACKEND AUTHORIZATION WHILSTS LOAD MANAGEMENT INSTALLATION Concret Instatution. Safety & Protestion	Wallbox with Master-Configuration Port L1/L2/L3 IP: 192.168.4.11 max. loading current: 32 A min. loading current DLM:16 A	Wallbox with Slave-Configuration Port L2/L3/L1 IP: 192.168.4.12 max. loading current: 32 A min. loading current DLM:16 A	Wallbox with Slave-Configuration Port L3/L 1/L2 IP: 192.168.4.13 max. loading current: 32 A min. loading current DLM:16 A
SYSTEM	Three-phase system	Three-phase system	Three-phase system
	RST (L1/L2/L3, Standard Reference Phasin	ng) STR (L2/L3/L1, Standard 120 degree rotation)	TRS (L3/L1/L2, Standard 240 degree rotation)

The figure shows an example of the setting for the number of phases and the phase position of the smartEVO 22 chargers in a charging infrastructure system.

#### 4.4 Configure backend

L

#### 4.4.1 Configure GSM backend connection

Settings of SIM card (	nly valid for chargers of the ′gateway).	smart product ra	nge, PRO version, and with installed
DASHBOARD			
GSM	Show Modem Configuration	(1)	Show \$
LAN	Access Point Name (APN)	()	iot.telekom.net
USB WLAN	APN Username	(j)	
NTP (3) MALTHER MERKE	APN Password	0	
BACKEND	SIM PIN	()	476567 Hide
AUTHORIZATION	Network selection mode	(j)	Auto
WHITELISTS	Modem Access Technology	0	Auto ¢
LOAD MANAGEMENT	Requested Network operator	0	
INSTALLATION	Network operator name format	(i)	Alphanumeric Short $\diamond$
SYSTEM	WAN router	(i)	On ¢
	MTU	()	

- Select the entry [Network] in the navigation area.
- ► Under [Network], select the entry [GSM].
- ► Change the [Show modem setting] parameter to "Show".
- Change the parameter [WAN router] to "On" (only necessary if several chargers in the charging network are connected to the backend).

#### Configure charger

DASHBOARD	LAN			
NETWORK	Show LAN Configuration	(i)	Show ¢	
G5M	Mode for ethernet configuration	(1)	Static ¢	
LAN	Static network configuration IP	(j)	192.168.4.11	
USB	Static network configuration netmask	(1)	255.255.255.0	
NTP	Static network configuration gateway	١		
BACKEND	Static network configuration DNS	(j)	8.8.8.8	

- Select the entry [Network] in the navigation area.
- ▶ Under [Network], select the entry [LAN].
- ▶ Remove gateway from the [Network mask for static network configuration] parameter (field must be empty).
- Adjust the parameter [DNS for static network configuration] (entry in figure as an example).

		smartEVO 22	smartEVO 22
DASHBOARD	LAN		
NETWORK	Show LAN Configuration	Show	(i) Show
GSM	Mode for ethernet configuration	<li>Static</li>	(j) Static
LAN	Static network configuration IP	(i) 192.168.4.12	(i) 192.168.4.13
USB	Static network configuration netmask	(i) 255.255.255.0	(i) 255.255.255.0
WLAN NTP	Static network configuration gateway	3	(i)
BACKEND	Static network configuration DNS	3 8.8.8.8	() 8.8.8.8

The illustration shows an example setting of the backend connection for the smartEVO 22 charger.

#### 4.4.2 Configure backend

#### Configure identification for the backend

İ	Each charging point requires	s its own ChargePointll	D.	
	BACKEND	smartEVO PRO 22	smartEVO 22	smartEVO 22
DAGUDOADD	Connection			
NETWORK	Connection Type	(D)   GSM	U Ethernet	() Ethernet
BACKEND	a app	♥		
Connection	осни		(i) +49*839*00000000000002	(i) +49*839*0000000000000000000000000000000000
осрр	oor roundcomponent (ounder ourop)		<ul> <li>OCPP-J 1.6</li> </ul>	OCPP-J 1.6
Other	OCPP Mode	0 OCPP-J 1.6	(i) v/s://be.elinc.de:8080/OCPPJProxyQA/v16/	(i) v/s://be.elinc.de:8080/0CPPJProxyQA/v16
Meter (()) MALTELESINGSKE	WebSockets JSON GCPP URL of the Backend	U vis://be.elinc.de:8080/OCPPJProxyQA/v16/	0	- 0
Banner gateway	Websockets proxy	ω		0
WHITELISTS	HTTP Basic Authentication password	① 6384639he	<ol> <li>6384639he</li> </ol>	(i) 6384639he

- Select the entry [Backend] in the navigation area.
  Under [Backend], select the entry [OCPP].
- The data to be entered is provided by the backend.
- ► Enter the ChargePointID provided by the backend for the respective charger.

#### Check connection to the backend





smartEVO 22



smartEVO PRO 22

smartEVO 22

	BACKEND					
DASHBOARD	Connection		(1)	Ethernet	(1)	Ethernet
NETWORK	Connection Type	() GSM				
Connection	OCPP		(i)	+49*839*000000000000000002	()	+49*839*0000000000003
CCPP	OCPP Mode	O OCPP-J 1.5	(i)	OCPP-J 1.6	(i)	OCPP-J 1.6
Other Meter	WebSockets JSON OCPP URL of the Backend	() ws://be.elinc.de:8080/OCPPJProxyQA/v16/	(j)	ws://be.elinc.de:8080/OCPPJProxyQA/v16/	(i)	ws://be.elinc.de:8080/OCPPJProxyQA/v16/
Banner gateway	Websockets praxy	0	(1)		(1)	
AUTHORIZATION	WahEnricate loon, aliva interval	0	(i)	0	(i)	0
WHITELISTS	HTTP Basic Authentication password	() 6384639he	(i)	6384639he	(i)	6384639he

The overview of the dashboard shows the connection status.

#### 4.5 Set DLM

Individual parameters that can be set for dynamic load management are shown here as examples.

WALTHER-WERKE FORTOMIT ME AN			Ma max. min. lo	Wallbox with aster-Configurat Port L1/L2/L3 IP: 192.168.4.1 <sup>-</sup> loading current ading current DI	ion 1 : 32 A ∟M:16 A		Wallbox with Slave-Configuration Port L2/L3/L1 IP: 192.168.4.12 max. loading current: 32 A min. loading current DLM:167	4	Wallbox wit Slave-Configura Port L3/L1/L IP: 192.168.4. max. loading curre min. loading curret	h 2 13 nt: 32 A DLM:16 A
NETWORK BACKEND AUTHORIZATION WHITELISTS LOOD MANAGEMENT	Dynamic Load Management			C C C C C C C C C C C C C C C C C C C					Contraction of the second seco	
Modbus	Dynamic Load Management - DLM Master/Slave	6	DLM Master (With inte	rnal DLM-Slave)		¢	DLM-Slave (Master-Auto-Discovery)	٥	DLM-Slave (Master Auto-Discovery)	٠
SMA Sunny Home Manager	DLM Network Id	(j)	0				v		v	×
EEBUS	Disable Discovery Broadcasting	(	Off			٠	16	۲	16	۲
ASKI over OCPP-S	DLM Algorithm Sample Rate	(j)	30 sec			¢	10	۹	10	۲
	Allow EV Wakeup	(j)	On			٥				
	EVSE Sub-Distribution Limit (L1/L2/L3) [A]	Ġ	40	40	40					
	Operator EVSE Sub-Distribution Limit (L1/L2/L3) [A]	(	32	32	32					
	External Input 1 Config	(	Disable			٥				
	External input 2 Polarity	(j)	Active high			0				
	External Meter Support	(	Off			+				
	Current Imbalance Prevention	(	Off			٥				
	Minimum Current Limit [A]	(j)	16							
		-								

The figure shows an example of the settings for dynamic load management of the smartEVO 22 chargers in a charging infrastructure system.

#### 4.5.1 Set DLM master

Dynamic Load Management					
Dynamic Load Management - DLM Master/Slave	í	DLM Master (With internal I	DLM-Slave)		۰
DLM Network Id	(j)	0			
Disable Discovery Broadcasting	(i)	Off			\$
DLM Algorithm Sample Rate	i	30 sec			۰
Allow EV Wakeup	í	On			Φ.
EVSE Sub-Distribution Limit (L1/L2/L3) [A]	(j)	40	40	40	
Operator EVSE Sub-Distribution Limit (L1/L2/L3) [A]	i	32	32	32	
External Input 1 Config	í	Disable			¢
External Input 2 Polarity	(i)	Active high			٥
External Meter Support	í	Off			¢
Current Imbalance Prevention	í	Off			\$
Minimum Current Limit [A]	í	16			
Disconnected Limit [A]	í	10			

Select the entry [Load Management] in the navigation area.

Depending on the configuration setup, various settings for distribution between the individual chargers can be made under [Dynamic Load Management].

- Configure the following parameters for initial installation:
- Set the current to be distributed:
  - [Set Charger Subdistribution Current Limit (L1/L2/L3) [A]]
  - [Set Operator Subdistribution Current Limit (L1/L2/L3) [A]]
- Set the minimum current:
  - [Minimum Current Limit [A]]
- Set current in case of lost connection
  - [Current limit in the event of connection failure [A]]

Reset all changes	Save	Restart
-------------------	------	---------

After the parameters have been configured:

- ► Save changes with the [Save] button.
- ▶ Restart the charge controller with the [Restart] button.

#### 4.5.2 Set EEBUS

EEBUS		
EEBus Protocol (On/Off)	í	On \$
Fallback Current [A]	í	6
Communication Timeout [s]	í	4
Select pairing action	í	\$
Pairing Status	í	Unpaired

Select the entry [Load Management] in the navigation area.

The settings for the EEBUS have to be adjusted depending on the configuration setup.

#### 4.5.3 Set EMS/Modbus

Modbus			
Modbus TCP Server	i	On	¢
Modbus TCP Server Base Port	١	502	
Modbus TCP Server Register Address Set	i	TQ-DM100	\$

Select the entry [Load Management] in the navigation area.

The settings for the Modbus have to be adjusted depending on the configuration setup.

#### 4.5.4 Set SMA

-----

SMA Sunny Home Manager Interface		
SMA Interface (On/Off)	i	On +
SMA Communication Timeout Current [A]	i	6
SMA Communication Timeout [s]	(i)	600
SMA Max Energy Demand [kWh]	í	30
SMA Min Energy Demand [kWh]	í	5
SMA Charge Complete Time [hh:mm]	í	08:00

Select the entry [Load Management] in the navigation area.

The settings for SMA have to be adjusted depending on the configuration setup.

#### 4.5.5 Set external counter support

WALTHER-WERKE					
	Operator EVSE Sub-Distribution Limit (L1/L2/L3) [A]	(i)	16	16	16
DASHBOARD	External Input 1 Config	í	Disable		٥
NETWORK	External Input 2 Polarity	i	Active high		\$
BACKEND	External Meter Support	í	On		¢
AUTHORIZATION	Meter configuration (Second)	í	Modbus TQ EM410/EM420	(TCP)	\$
WHITELISTS	Main Distribution Limit (L1/L2/L3) [A]	i	100	100	100
LOAD MANAGEMENT	External Load Headroom (L1/L2/L3) [A]	í	0	0	0
Local	External Load Fallback (L1/L2/L3) [A]	í	9999	9999	9999
Modbus	External Meter Location	i	Including EVSE Sub-Distrib	ution	\$
SMA Sunny Home Manager Interface	External Load Averaging Length [sec]	í	5		
EEBUS ASKI over OCPP-S					

Select the entry [Load Management] in the navigation area.

The external counter support can be activated here. Depending on the configuration setup, settings for external counters can be made, e.g.:

- Modbus RTU counter (e.g. dynamicControl CarloGavazzi EM210) only for chargers with PRO version Setting on the counter (Modbus RTU) Modbus address: 2 Baud rate: 9600
- Modbus TCP counter (e.g. dynamicControl TCP JANITZA PA 96+ or TQ EM410/420)

Energy Manager	OCPP Meter	Second Met	er
Name	Value		Description
Meter configuration (Second)	Modbus TQ (TCP)	EM410/EM420	Energy Management: the type of second meter used only for input to manage the current on the grid. For Modbus/RTU meters the address must be 2.
Meter serial number (Second)	No ld read y	et	Serial number as reported by the eHZ or ModBus meter
Energy in Wh (Second)	Not available		Computed energy consumption in Wh from second meter.
Power in Watt (Second	) Not available	2	Computed power consumption in Watt from second meter
Current in A (Second)	Not available		Phases current in Ampere measured by second meter.
Voltage in V (Second)	Not available	2	Phases voltage in Volts measured by second meter
Grid frequency (Hz) (Second)	Not available	2	Grid frequency in Hz measured by the second meter.

In the dashboard, you can check whether the counter is active on the [External counter] tab.

#### 4.5.6 Set NTP usage

To use NTP, the charger must be connected to the Internet. The NTP server is set to ntp.elinc.de.
This server is operated by ebee. You can also select a different NTP server.

	Static network configuration IP	0	192.168.4.11	
DASHBOARD	Static network configuration netmask	(i)	255.255.255.0	
NETWORK	Static network configuration gateway	()		
GSM	Static network configuration DNS	(i)	8.8.8.8	
LAN	USB			
USB	050			
WLAN	Show USB Configuration	(i)	Hide	φ
NTP (() HALDER MEAK	WLAN			
BACKEND	WLAN enabled	(i)	Off	۰
AUTHORIZATION	NTP			
WHITELISTS	NTP client	0	On	÷.
LOAD MANAGEMENT		-		•
INSTALLATION	NTP server 1 configuration	(i)	time.google.com	
SYSTEM	NTP server 2 configuration	(i)		
	NTP server 3 configuration	(i)		
	NTP server 4 configuration	()		

If the backend connection is set to "No backend" and restarted, NTP is active.

- Select the entry [Network] in the navigation area.
- ► Under [Network], select the entry [NTP].
- In the parameters [Configuration of NTP server 1/2/3/4], set the backup server(s) (either as host name or IP address).

DASHBOARD	SYSTEM		
NETWORK	General		
BACKEND	Timezone	① UTC	۵
AUTHORIZATION	Local time for housekeeping reboot	() 0	
WHITELISTS	Number of days for housekeeping reboot	30	
LOAD MANAGEMENT	Log Level	LOG_LEVEL_DBG	۰
	Download Log Files	Download	
General	USB Security		

- ▶ Select the entry [System] in the navigation area.
- ▶ Under [System], select the entry [General].
- ► Use the [Time Zone] parameter to configure the local time zone (e.g. to Berlin for Germany). The time is then automatically switched from summer to winter time.

i	If the law regarding daylight saving time is changed, an update will be necessary.

#### 4.6 **RFID** management

#### 4.6.1 Read RFID cards

	General		
	Total Charging Sessions	223 sessions	
	Average duration per session	3.7 minutes	
DASHBOARD	Average kWh per session	0.54 kWh	
NETWORK	Last month (export)		
AUTHORIZATION	223 sessions	120 kWh	
WHITELISTS	System Status		
INSTALLATION	Name	Value	
SYSTEM	OCPP ChargeBoxIdentity (ChargePointID)	+49*839*867962043502544	
	OCPP State	IDLE (faulted)	
P	Type2 State	(A) Vehicle not connected PR: NO CABLE Pig not locked	
	Contactor Cycles Type2	76/10.000.000	
	Type 2 Plug Cycles	213/50.000	
	Signaled Current	0 A	
	Connection State (Backend)	Not Connected	
	Connection State (Modem)	Not available	

	AUTHORIZATION	RFID Tag letter case	( <u>i</u> )	Lower Case	\$	
	Free Charging	Enforce Master RFID	(i)	Off	٥	
	General	Language of Display	(i)	English	¢	
-	RFID Settings	RFID Whitelists				
	RFID Whitelists	Enable local whitelist	(j)	On	\$	]
	WHITELISTS	Enable OCPP whitelist	(i)	On	٥	
		OCPP whitelist expiry mode	(i)	End of epoch 2038 (default)	٥	
	INSTALLATION	Local Pre Authorize	(i)	On	٠	
	SYSTEM	Local Authorize Offline	(i)	On	۰	

To read new RFID cards:

- Select the entry [Authorisation] in the navigation area.
  Under [Authorisation], select the entry [RFID Settings].
  Change the [Enable Local Whitelist] parameter to "On".

#### Configure charger

	WHITELISTS						
General	Local Whitelist						
RFID Settings	Search for Id		Add	entry	Import list	Export list	Delete whole list
RFID Whitelists	Id			-	Tune		
HLC 15118					type		
WHITELISTS							
LOAD MANAGEMENT	OCPP Whitelist						
INSTALLATION	Search for Id						Delete whole list
SYSTEM	Id				Туре		
		ld	d Please enter a valid rfid optional postfix_1 or _1 valid mac address.	l (4, 7 or 10 byt 2), a special tag	× e hex number + (AUTH_INPUT) or a		
		١	You can add a rfid by h wallbox.	olding the card	to the scanner of your		
				Add entry	Finish		

- Select the entry [Authorisation] in the navigation area.
- ▶ Under [Authorisation], select the entry [RFID Whitelists].
- Select the [Add Entry] button to open the [Add Entry] window.
- On the RFID card reader of the charger: When the LED of the RFID card reader lights up green, hold the RFID card up to the card reader (card symbol). The LED of the RFID card reader lights up blue. The RFID card is read.
- The respective RFID number is entered in the [Add Entry] window.
- Confirm the RFID number with the button [Add entry].
- ▶ If desired, repeat the process for additional RFID cards.

#### 4.6.2 Activate charging with backend only

RFID Whitelists				
Enable local whitelist	í	On	٥	
Enable OCPP whitelist	i	On	¢	
OCPP whitelist expiry mode	i	End of epoch 2038 (default)	¢	
Local Pre Authorize	í	On	٥	
Local Authorize Offline	í	On	¢	

To enable charging with backend only:

- Select the entry [Authorisation] in the navigation area.
- ▶ Under [Authorisation], select the entry [RFID Settings].
- ► Change the [Local Pre Authorize] parameter to "On".

#### 4.6.3 Activate charging via local whitelist in case of backend failure (OCPP)

RFID Whitelists			
Enable local v/hitelist	i	On	¢
Enable OCPP whitelist	i	On	¢
OCPP whitelist expiry mode	i	End of epoch 2038 (default)	¢
Local Pre Authorize	í	Off	¢
Local Authorize Offline	i	On	¢

To enable charging via local whitelist in case of backend failure (OCPP):

- Select the entry [Authorisation] in the navigation area.
- ▶ Under [Authorisation], select the entry [RFID Settings].
- ▶ Change the [Local Pre Authorize] parameter to "Off".
- Change the [Local Authorize Offline] parameter to "On".

#### 4.6.4 Bidirectional communication: ISO 15118

#### HLC 15118

15118 Configuration	í	On (With PlugNCharge)
OCPP 1.6 extension for 15118 certificate installation	í	Ebee
Extra logging	í	On
Autocharge	í	On

To enable bidirectional communication according to ISO 15118:

- Select the entry [Authorisation] in the navigation area.
- ▶ Under [Authorisation], select the entry [RFID Settings].
- Change the parameter [15118 Configuration] to "On".

AUTHORIZATION	WHITELISTS	i				
General	Local Whitelist					
RFID Settings	Search for Id		Add entry	Import list	Export list	Delete whole lis
RFID Whitelists	Id			Туре		
HLC 15118						
WHITELISTS						
LOAD MANAGEMENT	OCPP Whitelist					
INSTALLATION	Search for Id					Delete whole lis
SYSTEM	Id			Туре		
		d Please enter a v optional postfix valid mac addres	alid rfid (4, 7 or 10 by _1 or _2), a special ta _s.	x e hex number + (AUTH_INPUT) or a		
		You can add a rf wallbox.	id by holding the card	to the scanner of your		
			Add entry			
				Finish		

If desired, the UID of the vehicle can be added automatically via the whitelist. To do so:

- Change the entry [Autocharge] to "On".
- ► Select the entry [Authorisation] in the navigation area.
- Under [Authorisation], select the entry [RFID Whitelists].
- Select the [Add Entry] button to open the [Add Entry] window.
- Plug in the vehicle. The vehicle UID is read.
- Close the window with the [Exit] button.
   The vehicle UID is saved on closing.

#### 4.6.5 Activate free charging

AUTHORIZATION	Free Charging		
Free Charging	Free Charging	à	Off \$
General	If in doubt allow charging	(i)	Off o
RFID Settings			
RFID Whitelists			
HLC 15118			

- Select the entry [Authorisation] in the navigation area.
- ► Under [Authorisation], select the entry [Free Charging].
- ► Change the [Free Charging] parameter to "On".

#### 4.7 Update firmware

•	Firmware versions within the DLM must match.
	It is not possible to downgrade the firmware.
	Registration is required to log in to the service portal.

▶ Read the log files before updating the firmware (see "4.8 Read log files" on page 25).



- ► To download the firmware, open the service portal at <u>www.walther-werke.de/serviceportal/</u> or use the QR code on the touch guard.
- ► Download and save firmware.

DASHBOARD		
NETWORK		
BACKEND		
AUTHORIZATION		
WHITELISTS		
LOAD MANAGEMENT		
INSTALLATION		
SYSTEM	System Maintenance	
General	Restart Charger	Restart
USB Security	Firmware Undate	
Password	Upload new firmware	
Geolocation	Select file / rieh)	
System Information		
	Name     Anderungsdatu     firmware5200.deb     19.0220211309     steiname     firmware5200.deb     V     (deb     V     Offnen     Abbrechen	
	Selected file firmware5.20.0.deb Upload & install	
To perform firmware upda	ites:	

- ▶ Select the entry [System] in the navigation area.
- ▶ Under [System], select the entry [System Information].
- Open the window for selecting data via the [Select Data] button.
- ► Select and open the downloaded firmware.
- ▶ Install the selected file with the [Upload & Install] button.
- ▶ Wait until the update is finished.



During the update, the charge controller CC613 will restart several times. The power supply must not be interrupted during this time.

▶ After completing the update, check the configuration settings.

#### 4.8 Read log files

NETWORK	
BACKEND	
AUTHORIZATION	
WHITELISTS	
LOAD MANAGEMENT	
INSTALLATION	
SYSTEM (Environmental	
SYSTEM	LOG LEVEL DBG
SYSTEM Conversion	LOG_LEVEL_DBG

- To read the log files (process logs):
  Select the entry [System] in the navigation area.
  Under [System], select the entry [General].
  Download log files via the [Download] button.

## 5 Setting examples

### 5.1 Set the phase position in the charge controller

	Sch	ematische Darstellung Verbi Wallbox smar	che Darstellung Verbindung der Ladeeinrichtung Wallbox smartEVO 22						
DASHBOARD		(Vernetzung ausschließ	ilich Sternförmig)						
NETZWERK		Einstellungen der Phase	nlage im ChargeController						
BACKEND AUTORISIERUNG LASTMANAGEMENT INSTALLATION Allgemeine Installation Sicherheit & Schutz Hardwareabnutzungszähler Einstellungen SYSTEM		DLM- Master mit integr. Slave Anschluss L1/L2/L3 P: 192.168.4.11 Max. Ladestrom: 32A Min Ladestrom DLM: 16A	DLM- Slave Anschluss L2/L3/L1 IP: 192.168.4.12 Max. Ladestrom: 32A Min Ladestrom DLM: 16A	DLM- Slave Anschluss L3/L1/L2 IP: 192.168.4.13 Max. Ladestrom: 32A Min Ladestrom DLM: 16A					
Aligemeine Installation Strombegrenzung der Installation [A]	(i)	32	32	32					
	im Ladepunkt angeschlossen sii (j) Dreiphasiges System		Dreiphasiges System	Dreiphasiges System					
Anzahl der Phasen die am Ladepunkt angeschlossen si	(i)	areipinasiges ajocent		TRS (L3/L1/L2, Standard 240 Grad Phasendrehung)					

- Select the entry [Installation] in the navigation area.
- Under [Installation], select the entry [General Installation].

The following parameters are set under [General Installation]:

- Number of phases connected to the charging point
- Phase rotation direction of the charging point

#### 5.2 Set load management for three chargers

WALTHER-WERKE			Mas If max. I min. Ioa	Wallbox with ster-Configuratio Port L1/L2/L3 P: 192.168.4.11 oading current: 3 ding current DLM	n 82 A 1:16 A	Si max. min. loa	Wallbox with lave-Configuration Port L2/L3/L1 IP: 192.168.4.12 loading current: 32 A ading current DLM:16 A	ι.	Wallbox Slave-Confi Port L3/L IP: 192.16 max. loading curre min. loading curre	with guration .1/L2 8.4.13 urrent: 32 A ent DLM:16 A
NETWORK BACKEND AUTHORIZATION WHITELISTS LOAD MANAGEMENT United	Dynamic Load Management			C C C C C C C C C C C C C C C C C C C			e li		د ۱۹۹۵ میں	
Modbus	Dynamic Load Management - DLM Master/Slave	6	DLM Master (With intern	al DLM-Slave)		¢	DLM-Slave (Master-Auto-Discovery)	٥	DLM-Slave (Master-Auto-Discove	ry) \$
SMA Sunny Home Manager	DLM Network Id	(j)	0				v		v	
EEBUS	Disable Discovery Broadcasting	٩	Off			•	16	۲	16	۲
ASKI over OCPP-S	DLM Algorithm Sample Rate	(j)	30 sec			÷	10	۲	10	۲
	Allow EV Wakeup	(j)	On			•				
	EVSE Sub-Distribution Limit (L1/L2/L3) [A]	(j)	40	40	40					
	Operator EVSE Sub-Distribution Limit (L1/L2/L3) [	A) (j)	32	32	32					
	External Input 1 Config	(j)	Disable			•				
	External Input 2 Polarity	(i)	Active high			•				
	External Meter Support	(	Off			•				
	Current Imbalance Prevention	(	Off			¢.				
	Minimum Current Limit [A]	(j)	16							

- Select the entry [Load Management] in the navigation area.
- ► Under [Load Management], select the entry [Local].

The following parameters are set under [Local], for example:

- Dynamic Load Management DLM Master/Slave
- [Set Charger Subdistribution Current Limit (L1/L2/L3) [A]]
- [Set Operator Subdistribution Current Limit (L1/L2/L3) [A]]

#### 5.3 Load management with two chargers in a network (without external network access)

DASHBOARD RETWORK BACKERD AUTHORIZATION WHITELISTS LOAD MARAGEMENT	Dynamic Load Management		۷ Masi F IP max. lo min. load	Wallbox with ter-Configuration ort L1/L2/L3 : 192.168.4.11 ading current: 32 ing current DLM:		Wallbox with Slave-Configuration Port L3/L1/L2 IP: 192.168.4.13 max. loading current: 32 A min. loading current DLM:16 A		
Modbus	Dynamic Load Management - DLM Master/Slave	6	DLM Master (With internal	I DLM•Slave)		¢	DLM-Slave (Master-Auto-Discovery)	0
SMA Sunny Home Manager Interface	DLM Network Id	(j)	0				v	
EEBUS	Disable Discovery Broadcasting	٩	Off			¢	16	۲
ASKI over OCPP-S	DLM Algorithm Sample Rate	(i)	30 sec			¢	10	۲
	Allow EV Wakeup	(j)	On			Φ.		
	EVSE Sub-Distribution Limit (L1/L2/L3) [A]	Ġ	40	40	40			
	Operator EVSE Sub-Distribution Limit (L1/L2/L3) [A]	(	32	32	32			
	External Input 1 Config	()	Disable			۰		
	External Input 2 Polarity	(i)	Active high			¢		
	External Meter Support	<b>(i)</b>	orr			•		
	Current Imbalance Prevention	3	orr			Φ		
	Minimum Current Limit [A]	(j)	16					
	Disconnected Limit [A]	(i)	10					

- Select the entry [Load Management] in the navigation area.
- ► Under [Load Management], select the entry [Local].

The following parameters are set under [Local], for example:

- Dynamic Load Management DLM Master/Slave
- [Set Charger Subdistribution Current Limit (L1/L2/L3) [A]]
- [Set Operator Subdistribution Current Limit (L1/L2/L3) [A]]

#### 5.4 Set power limit

DASHEDAARD NETWORK AADTORKZATION WHTELISTS LOAD MAAGEMENT Cobil	Dynamic Load Management		ا Mas اب max. lc min. load	Wallbox with ter-Configuration Port L1/L2/L3 : 192.168.4.11 wading current: 32 ling current DLM:1	A 16 A	m	Wallbox with Slave-Configuration Port L3/L1/L2 IP: 192.168.4.13 max. loading current: 32 A in. loading current DLM:16	Ā
Modbus	Dynamic Load Management - DLM Master/Slave	6	DLM Master (With Interna	I DLM-Slave)		0	DLM-Slave (Master-Auto-Discovery)	٥
SMA Sunny Home Manager Interface	DLM Network Id	(i)	0				v	
EEBUS	Disable Discovery Broadcasting	(	orr			Φ.	16	۲
ASKI over OCPP-S	DLM Algorithm Sample Rate	(j)	30 sec			۵	10	•
	Allow EV Wakeup	(j)	On			Φ		
	EVSE Sub-Distribution Limit (L1/L2/L3) [A]	(j)	40	40	40			
	Operator EVSE Sub-Distribution Limit (L1/L2/L3) [A]	(	32	32	32			
	External Input 1 Config	()	Disable			0		
	External Input 2 Polarity	(i)	Active high			Φ		
	External Meter Support	(	orr			Φ.		
	Current Imbalance Prevention	(	Off			Φ		
	Minimum Current Limit [A]	(j)	16					
	Disconnected Limit [A]	(j)	10					

- Select the entry [Load Management] in the navigation area.
- Under [Load Management], select the entry [Local].

Under [Local], the power limit can be set with the parameter [Operator Current Limit [A]]. The recommended minimum charging current is 6 A.



Further configuration options for the charge controller can be found at the following URL: <u>https://office.elinc.de/doku.php?id=start</u>

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